affectional Sulp on this will.
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Buchil Fed. 11-20 NC

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FILE NOTATIONS	2
Entered in NID File	Checked by Chief
Ent of Cold R Sheet	Copy N1D to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed	Location Inspected
OW TA	Bond released
GW OS PA	State of Fee Land
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Driller's Log	
Electric Logs (No.)#2-6-6	7
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SUBMIT IN T

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Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES**

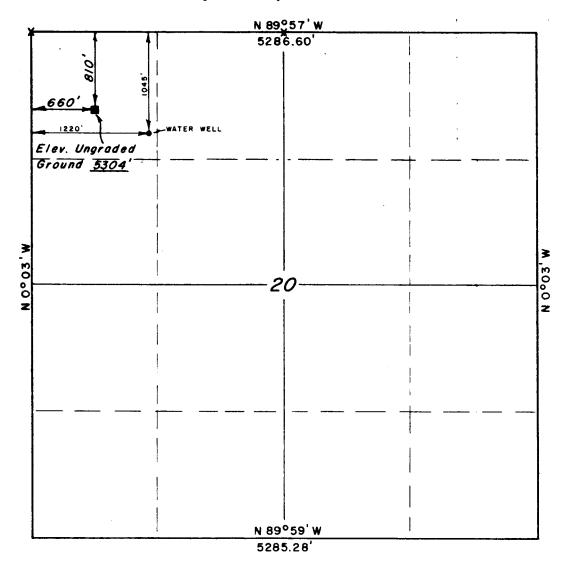
	OIVII			NAD			k	
	DEPARTMENT	OF THE	INIER	RIOR		5. LEASE DESIGNATION	N AND SERIAL NO.	
GEOLOGICAL SURVEY						U-0115294	U-0115294	
APPLICATION	N FOR PERMIT 1	O DRILL,	DEEPE	N, OR PLU	G BACK	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME	
	LL 🕱	DEEPEN		PLUG	BACK 🗌	7. UNIT AGREEMENT	NAME	
7,	S OTHER W	ildcat			ULTIPLE	8. FARM OR LEASE NA	AME	
2. NAME OF OPERATOR		A.4				9. WELL NO.		
Sabine Explo	ration Corpora	ition				- <u>1</u>		
	at 121 de l'Isane	ton Tav	aa 77(30 K		10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and	in accordance v	vith any S	tate requirements.)	Wildcat		
At surface						11. SEC., T., E., M., OR		
810, 2 ot V 11	ne, 660' E of \	filme, Se	e zu,	1 - 35, WS4	E SLD G			
At proposed prod. zon	SAME					20-98-24E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR P	OST OFFIC	C*		12. COUNTY OR PARIS	H 13. STATE	
33 miles SSE	of Vernal					Uintah	Utah	
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*	660'	16. NO	OF ACRES IN LEA		OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	000		594.32	8			
18. DISTANCE FROM PROP TO NEAREST WELL, D			1	ROPOSED DEPTH	20. RO	TARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	IS LEASE, FT.	st Well	5	200'		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE V	VORK WILL START*	
5304' GR						August 1,	1966	
23.	I	PROPOSED CAS	SING ANI	CEMENTING PR	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTI		QUANTITY OF CEM	-	
17 1/2"	13 3/8"			350'		Return to surf	ace	
12 1/4"	9 5/8"			2500' If Re	*	150 Sacks		
7 5/8"	4 1/2"			5200' '' ''	'	150 Sacks		
	ı	•						
					*			
						•		

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any $\overline{24}$. C.M. Hinton (This space for Federal or State office use)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

APPROVAL DATE _ PERMIT NO. _ TITLE _ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

T9S, R24E, SL B & M



PROJECT

SABINE EXPLORATION CORP.

WELL LOCATION LOCATED AS SHOWN IN THE NW 1/4, NW 1/4, SEC. 20, T95, R24E, SLB&M, UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTRATION Nº 2454 UTAH

X = CORNERS LOCATED (Bras: Caps)

REGISTERED LAND SURVEYORS-UTAH & COLORADO

Uintah Engineering & Land Surveying BOX VERNAL, UTAH

SCALE " = 1000'	DATE 13 JULY, 1966
PARTY NM-LT	REFERENCES GLO Township Plat
WEATHER CLOUDY-HOT	FILE SABINE EXPLORATION

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	5. LEASE DESIGNATION AND SERIAL NO.
	U-0115294
PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
PLUG BACK 🗌	7. UNIT AGREEMENT NAME
MULTIPLE	8. FARM OR LEASE NAME

APPLICATION FOR PERMIT TO DR	ILL, DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DRILL X DEE	PEN 🗆 PLUG BA	VCK □	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL WELL GAS WELL OTHER WILCE 2. NAME OF OPERATOR	SINGLE MULTI	IPLE	8. FARM OR LEASE NAT	-Sabine Bo
Sabine Exploration Corporation 3. ADDRESS OF OPERATOR		<u> </u>	9. WELL NO.	D WIT DCAM
704 Prudential Bldg., Houston, 4. LOCATION OF WELL (Report location clearly and in accord At surface	ance with any State requirements.*)		Wildcat	BLK.
810'S of N line, 660'E of W line At proposed prod. zone SAME	NW, NW	2LD GING	20-98-24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN 33 miles SSE of Vernal		::	12. COUNTY OR PARISH Uintah	Utah
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE 1594. 32		FF ACRES ASSIGNED HIS WELL	

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Z. APPROX. DATE WORK WILL START

5304' GR

PROPOSED CASING AND CEMENTING PROGRAM

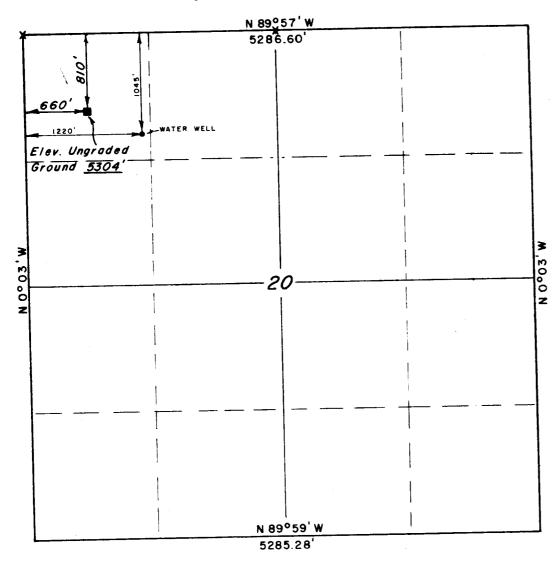
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	1 170	350'	Return to surface
12 1/4"	9 5/8"		2500° If Requir	ed 150 Sacks
7 5/8"	4 1/2"		5200' " "	150 Sacks

CR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

24. SIGNED TITLE President	DATE JULY 18, 1966
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY TITLE	DATE OF THE PROPERTY OF THE PR

T9S, R24E, SL B & M



PROJECT

SABINE EXPLORATION CORP.

WELL LOCATION LOCATED AS SHOWN IN THE NW 1/4, NW 1/4, SEC. 20, T95, R24E, SLBBM, UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPPRISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 UTAH

X = CORNERS LOCATED (Brass Caps)

REGISTERED LAND SURVEYORS-UTAH & COLORADO

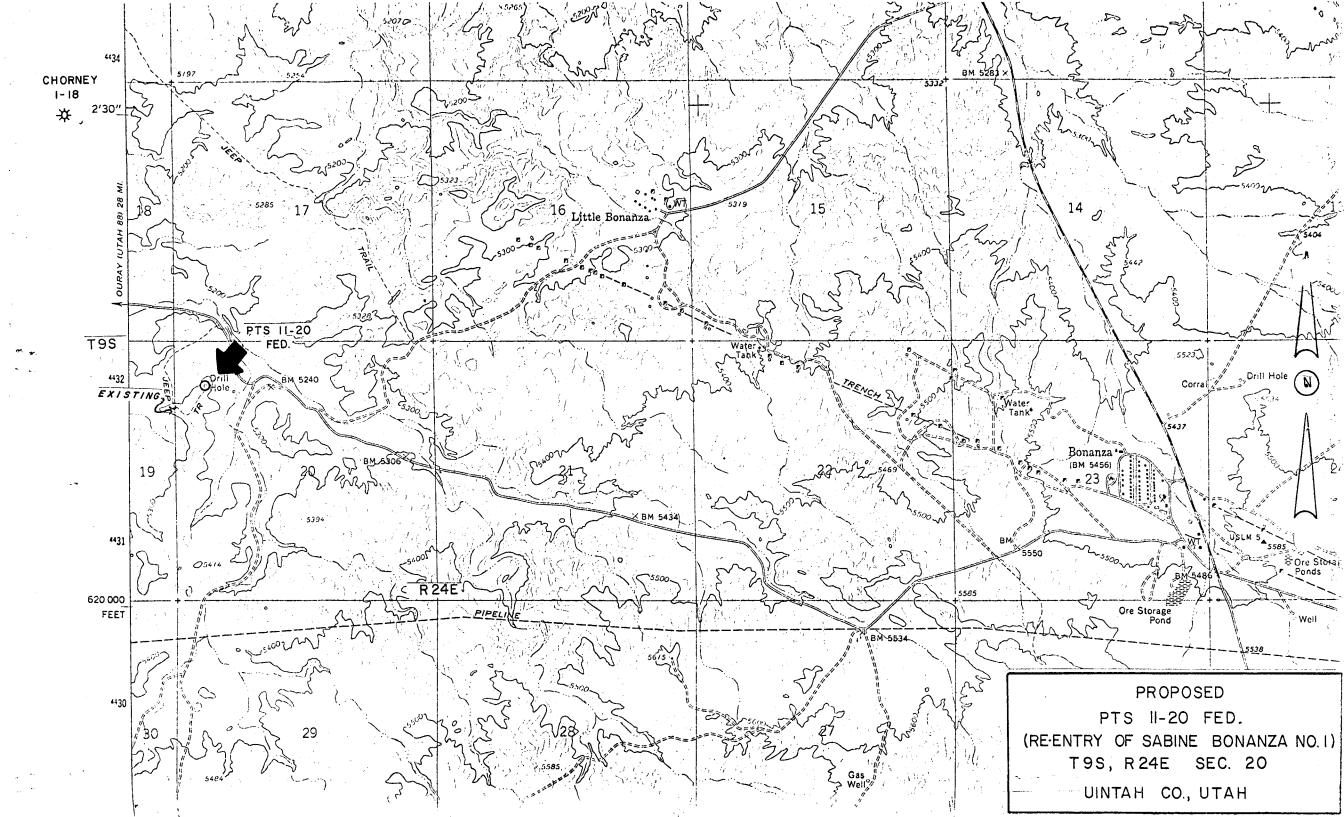
Uintah Engineering & Land Surveying

BOX Q

VERNAL, UTAH

SCALE
| " = 1000' | 13 JULY, 1966

PARTY
NM-LT | GLO Township Plat
WEATHER | FILE |
CLOUDY-HOT | SABINE EXPLORATION



STATE OF UTAH DEPARTMENTAL MEMORANDUM

From DEPARTMENT

DATE:

DIVISION

FILE:

To DEPARTMENT

SUBJECT:

DIVISION

July 20, 1966

Sabine Exploration Corporation 704 Prudential Building Houston, Texas 77025

Re: Well No. 1-Sabine Bonanza, Sec. 20, T. 9 S., R. 24 E., Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immédiately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. YEIGHT EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

SABINE EXPLORATION CORPORATION

PRUDENTIAL BUILDING
HOUSTON. TEXAS 77025

July 22, 1966

Well No. 1-Sabine Bonanza Sec. 20, T-9-S, R-24-E, Uintah County, Utah

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight.

Executive Director

Gentlemen:

Thank you for your letter of July 20, 1966 approving our request to drill the subject well.

Enclosed in duplicate is "Designation of Agent" form advising of our appointment of Mr. Robert G. Pruitt, Jr. as our Agent to be served with notices, etc. from the Commission.

Yours very truly,

C. M. Hinton, President

Enclosures

cc: Mr. Rodney Smith, District Engineer U. S. Geological Survey Salt Lake City, Utah

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

DESIGNATION OF AGENT

initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, beach, appoint
hereby appoint, Robert G. Pruitt, Jr. (his, her or its) designated
1600 Continental Bank Building Sale Lake City rom said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.
The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.
Effective Date of Designation
Sabine Exploration Corporation 704 Prudential Building

President

NOTE: Agent must be a resident of Utah.

(Signature)

Form 9-331 (May 1963)

L .TED STATES

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

SUBMIT IN TR. CATE*
(Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SUBSEQUENT REPORT OF:

Set surface casing

DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY	5. Lease designation and serial no U-Q115294	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	
1. OIL GAS WELL OTHER	7. UNIT AGREEMENT NAI	
2. NAME OF OPERATOR SABINE EXPLORATION CORPORATION	8. FARM OR LEASE NAM. BONANZA	E
3. ADDRESS OF OPERATOR 704 PRUDENTIAL BUILDING, HOUSTON, TEXAS 77025	9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT	
810' S of N Line, 660' E of W line, Sec. 20, T-9S-R24E,	11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
SLB & M	20-T-9-S R	-24-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5304 GR	12. COUNTY OR PARISH UINTAH	18. STATE UTAH
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C)ther Data	

REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Set 13 3/8" x 48# H40 surface casing to 360'. Cemented with 345 sacks 50-50 Posmix, 2% calcium chloride, 12 1/2# Gilsonite per sack. Good cement returns. Plug on bottom, 12:45 A.M. 8-6-66. Waited on cement 7 hours. Tested casing with 1000 p.s.i. for 30 minutes with no dropping pressure.

18. I hereby certify that the forestoing is true and correct SIGNED	TITLE PRESIDENT	DATE 8-9-65
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

BR	RECEIVED	CHONS T	ATE OF UTAH	SUBMIT IN TRIPLICATE.		J
	CED0115&1092		SERVATION COMMISS	(Other instructions on reverse side)	5. LEASE DESIGNATION	_
\vdash	 				6. IF INDIAN, ALLOTTE	
U.	S. GEOLOGIAND		TICES AND REPORTS osals to drill or to deepen or plug CATION FOR PERMIT—" for such	g back to a different reservoir.		
	OIL GAS WELL	OTHER	Dry Hole		7. UNIT AGREEMENT NA	MB
2.	NAME OF OPERATOR SARINE EXPL	ORAT	ION CORPORATION		8. FARM OR LEASE NAT BONANZA	(D
8.	ADDRESS OF OPERATOR		UILDING, HOUSTON		9. WELL NO.	
4.	* * * * * * * * * * * * * * * * * * * *	ort location	clearly and in accordance with an		10. FIELD AND POOL, O	R WILDCAT
	At surface		9' E of W Line, Sec.	. 20, T-9-S R-24-E,	11. SEC., T., R., M., OR	
	SLB & M				20-T-9-S R	-24-E
14.	PERMIT NO.		15. ELEVATIONS (Show whether 5304 G 2	DF, RT, GR, etc.)	12. COUNTY OR PARISE UINTAH	18. STATE
 16.		Chack A		Nature of Notice, Report, or C	Other Data	<u> </u>
	NOT	CHECK A			ENT REPORT OF:	
	TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
	FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ABING
	BRACIONE INEAL				7	A.
	SHOOT OR ACIDIZE		ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	NT*
17.	SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR CO proposed work. If w	ell is direct	ABANDON* CHANGE PLANS PERATIONS (Clearly state all pertinctionally drilled, give subsurface loss	SHOOTING OR ACIDIZING (Other) (NOTE: Report results	of multiple completion etion Report and Log for including estimated dat il depths for all marker	on Well rm.) e of startin
17.	REPAIR WELL (Other) DESCRIBE PROPOSED OR CO proposed work. If w nent to this work.)* 8-24-68 Ram Mr. Rodney A 4370* 3049*	- 4270 - 2949 - 1430	ABANDON* CHANGE PLANS PERATIONS (Clearly state all pertinctionally drilled, give subsurface loss plugs as follows plus and Mr. E. W. W. Top of Wasatch Base of Green Ri	shooting or acidizing (Other) (Note: Report results ('ompletion or Recompleted or Recompleted and true vertical or telephone conversations. Illiams: formation. Liver Oil Shales. (ver formation.	of multiple completion etion Report and Log for including estimated day in depths for all marker	on Well rm.) e of startin
17.	REPAIR WELL (Other) DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.)* 8-24-68 Ran Mar. Rodney A 4370* 3040* 1530*	- 4270' - 2949' - 326'	Top of Wasatch Base of Green Ri In and out of sur	(Other) (Note: Report results (Note: Report	of multiple completion etion Report and Log for including estimated datal depths for all marker tion on 8-23-1	on Well rm.) e of startin s and zones
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17.	REPAIR WELL (Other) DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.)* 8-24-68 Ran Mar. Rodney A 4370* 3040* 1530*	- 4270' - 3949' - 1436'	Top of Wasatch Base of Green Ri In and out of sur	(Other) (Note: Report results (Note: Report	of multiple completion etion Report and Log for including estimated datal depths for all marker tion on 8-23-1	on Well rm.) e of startin s and zones
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TITLE ___

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

_____ DATE ___

COMMISSIONERS

C. S. THOMSON CHAIRMAN

C. R. HENDERSON

M. V. HATCH J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR C. B. FEIGHT



PETROLEUM ENGINEERS PAUL W. BURCHELL CHIEF ENGINEER

JAN 19 1967

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 17, 1967

MOME EXPLORATION	CORPORATION
OMH	COURTS PROCESSION OF THE PROCE
IPB	
DWJ	NAME OF THE PARTY
NPG.	

Sabine Exploration Corporation 704 Prudential Building Houston, Texas 77025

Attention: Mr. C. M. Hinton, President

Well No. 1 Sabine Bonanza, Re:

Sec. 20, T. 9 S., R. 24 E.,

Uintah County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK

MRS. CAMERON:

Enclosure: /Forms

arh

PLEASE EXCUSE OUR DELAY IN RETURNING THESE FORMS TO WOUL WE WERE OUT OF THE LOGS AND ADDITIONAL ONES HAD TO BE ORDERED. IF YOU NEED ADDITIONAL INFORMATION, PLEASE LET US KNOW.

melor

DATE

Pod DHAR DANA

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2.**321**776

TOGETH

OFF GUENGEN

200**31** - 697 J.

January 17, 1967

Sabine Exploration Corporation 704 Prudential Building Houston, Texas 77025

Attention: Mr. C. M. Hinton, President

Re: Well No. 1 Sabine Bonanza, Sec. 20, T. 9 S., R. 24 E., Uintsh County, Utah.

Gentlemen:

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Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

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Enclosure: Forms

SUBMIT IN DUPLICATE.

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		STA	TE OF	UTAH				other in-	<u> </u>		<u>e</u>	
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NAME OF OPERAT		BA	ack 🗀	RESVR.	Other				BONA	VZA	100	top" of
SABINE EXP	LORATION C	ORPORATI	ION					-	9. WELL			
ADDRESS OF OPER	BATOR		 						#	1		
@¢ 2627 TE	NNESSEE BU	JILDING,	HOUST	TON, TE	XAS 7	7002		[-				WILDCAT
									9 77	WI LD		
	O' S OF N	-		of W L	.INE, SEC.	20 , T	-9S,R2	24E	11. SEC., OR AR	T., R.,) EA	d., or bl	OCK AND SURVE
At top prod. into	erval reported be	910M 2 T D9	SaM			*						.
At total depth	SAME								20-T-	9-5	R+24-	E Que
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FORM OG

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Sabine Bonanza	No.	1			,	
Operator Sabine Exploration Corpo	ration	Address	2627 Ten Houston,	nesse TexBld	Phone	CA 5-3505
Contractor Miracle Drilling Co.,	Inc.	_Address	P.O. Box	233	Phone	
Location NW & NW & Sec. 20 T. 9S	_N R. 2	4 E	Vernal, Unitah	Utan	04078	County, Utah.
Water Sands:	3	**				
Depth		Volume				Quality
From To	Flow	Rate or	Head		Fres	h or Salty
1. None			(Augusta and Augusta and Augus			
2.	والمساورة والمسا					
3						
4.						
5		······································		1		le if nooggary)
			(Continue	a on re	everse sic	le if necessary)
Formation Tops:						
Remarks:						

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Fractice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

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and a distant

16. W. J. W.

March 3, 1967

Sabine Exploration Corporation 2627 Tennesse Building Houston, Texas 77002

Re:

Well No. Bonanza #1, Sec. 20, T. 9 S., R. 24 E., Uintah County, Utah.

Gentlemen:

In checking our files, it was noted that you have not as yet reported the water sands encountered while drilling or the plugged and abandonment date for the above mentioned well.

Please complete the enclosed Forms OGCC-8-X and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK

A SAME

SABINE EXPLORATION CORPORATION

2627 TENNESSEE BUILDING HOUSTON, TEXAS 77002 March 14, 1967

D. W. JOHNSTON SECRETARY-TREASURER

THE STATE OF UTAH
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Re: Well No. Bonanza #1 Sec. 20, T9S, R24E Uintah County, Utah

Gentlemen:

Attached is a report of water encountered during the drilling of Sabine Bonanza #1 Wildcat well in Uintah Co., Utah.

This report shows no water sands encountered in the well. A well log has previously been furnished the Oil & Gas Conservation Commission.

Yours very truly,

D. W. Johnston

DWJ:gw Attach.

PACIFIC TRANSMISSION SUPPLY COMPANY



August 13, 1974

Mr. Gerald R. Daniels U. S. Geological Survey 8416 Federal Building Salt Lake City. Utah 84111

> Re: PTS #11-20 Federal Beehive Unit

Section 20, T9S-R24E Uintah County, Utah

Dear Mr. Daniels:

Pacific Transmission Supply Company proposes to reenter the Sabine Bonanza No. 1 well to drill the captioned well on a federal lease held by Chorney Oil Company and PTS. Please note that this well is under the Beehive Unit.

Enclosed are the following documents relative to the proposed wellsite.

- 1. Application for Permit to Drill (Original and 2 copies)
- 2. Surface Plan
- 3. BOP & Casing Design
- 4. Rig Layout Plan
- 5. Vicinity Map

Should you require additional information, please do not hesitate to contact this office.

Very truly yours,

J. L. WROBLE

cc Mr. Cleon B. Feight w/Attachments 1588 West North Temple Salt Lake City, Utah 84116

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

DEPARTMENT OF THE I	NTER	IOR		5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURV			-	0115294
APPLICATION FOR PERMIT TO DRILL,		N, OR PLUG BA	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL & REENTRY DEEPEN		PLUG BAC		T. UNIT AGREEMENT NAME: BEEHIVE
OIL GAS WELL OTHER	zo:	NGLE MULTIPLE ZONE		8. FARM OR LEASE NAME
PACIFIC TRANSMISSION SUPPLY COM	PANY		14 27 27	PTS #11-20 Federal
3. ADDRESS OF OPERATOR 245 Market Street, San Francisc	o, Ca	alifornia 941	05	10. FIELD AND POOL, OF WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with a surface 810' S of N line, 660' E o At proposed prod. zone Section 20, T9S-R24	‡ W 1	Line	 Rejote Ch	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA SEC 20, T9S-R24E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	ST OFFICE	*	Book	Uintah Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		. of acres in lease 1,594.32	TO T	PY OR CABLE TOOLS
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		oposed depth 6001	2.5	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) (Survey 5304' Ground, ungraded in Sa	lt La	ike City)	· 9 • 0 §	
23. PROPOSED CAS	ING ANI	CEMENTING PROGRA	M.	TO STORY
SIZE OF HOLE SIZE OF CASING WEIGHT PER	FOOT	SETTING DEPTH	- 5	QUANTITY OF CEMENT
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6-1/8" 4-1/2" 11.6#/f		As required	4 /	그를 즐겁다면 병원 경설적 모습니다.
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Operator proposes to set an int formation and drill out with an	ı aer	aled lime was	CCI W	* * * * <u>* * * * * * * * * * * * * * * </u>
The BOP and surface plan of dev	летор	ment are acco	acned	
Win all	APPRO	VED BY DIVISIO	N OF	
	OIL &	GAS CONSERVA	,, OiN S	
Variable Comments	DATE	AUG 1 6 197	4	Company of the state of the sta
	BY	CALP TE	La Garage	A STATE OF THE STA
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to dzone. If proposal is to drill or deepen directionally, give perting	leepen or ient data	plug back, give data on I on subsurface locations a	oresent pro nd measur	ductive zone and proposed new productive and true vertical depths. Give blowout
preventer program, if any.				
signed Luce	TITLE	EXPLORATION	MANAC	ER 8/13/74
(This space for Federal or State office use)				4
PERMIT NO. 45.04/-10/0/		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·	20 - 12 90 - 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
APPROVED BY	TITLE			DATE TO DATE TO THE TOTAL TO TH
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Beehive Unit PTS #11-20 Federal Sec 20, T9S-R24E Uintah County, Utah

SURFACE PLAN

1. Existing Roads

As the proposed drillsite is a reentry of the Sabine-Bonanza #1 well, the location is accessible by existing roads and jeep trails. See attached vicinity map.

- 2. Planned Access Roads All access roads are existing.
- 3. Existing Well See attached vicinity map.

4. Lateral Roads to Location

Final access is gained to the location by an existing jeep trail. See attached vicinity map.

5. Tank Batteries and Flow Lines - None planned.

6. Water Supply

It is proposed that water will be hauled from the Green River. However, an attempt will be made to purchase water locally in the Town of Bonanza.

7. Waste Disposal

All disposable waste will be placed in a 6' deep pit and burned. Noncombustible waste will be buried in the pit.

8. Camp - None planned.

9. Airstrip

No airstrip will be built or maintained for this project.

10. Location Layout - See attached Rig Diagram

11. Surface Restoration Plan

The location will be constructed to minimize damage to existing topography. Topsoil will be stockpiled for spreading when location is cleaned up. Pits and fluid storage areas will be carefully constructed to guard against accidental spillage. Upon abandonment or cleanup, the location will be graded as closely as possible to preconstruction contours and reseeded with native grass.

12. <u>Location Description</u>

The location lies on top of a ridge in a relatively flat area. It consists of sparcely vegetated arid rangeland.

Beehive Unit PTS #11-20 Federal Section 20, T9S-R24E Uintah County, Utah

BOP & CASING DESIGN

1. Surface Casing - Existing 13-3/8".

2. Casing Heads, Flanges & Spools

All casing heads, flanges \S spools will be 12", 3000 psi W.P. or greater on the 13-3/8" surface and 6", 5000 psi W.P. on the 7" casing.

3. Intermediate Casing

A string of 7", 23#, J-55, used casing will be set to a depth of 6200'.

4. BOP's

A 3000 psi W.P. BOP system and rotating head will be maintained from under surface casing. The stack will consist of a Model GK Hydril, a Shaffer Model E, hydraulic doublegate and a Grant rotating head assembly.

The 3000 psi W.P. system will be replaced with a 5000 W.P. BOP system while drilling through the 7" casing to total depth. The BOP arrangement will be the same as the 3000 psi design with a Hydril, doublegate and rotating head assembly.

5. Auxiliary Equipment

A 5000 psi W.P. choke manifold with positive and adjustable chokes, Shaffer drill pipe safety valve, Shaffer kelly cock and an 80 gallon accumulator BOP closing unit.

6. Expected Bottom-Hole Pressure

4000 psi.

7. Drilling Fluid

Aerated Lime water or air mist.

RIG LAYOUT PLAN FOR PTS II-20 FEDERAL

CONTRACTOR: BRINKERHOFF

18. I hereby certify that the foregoing SIGNED Company (This space for Federal or State of	Is true and correct	m. PEA	IEER		DATE 10/	3/74
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10/2/74 - Spudde	ed at 9:00 a.	.m. 128 A				
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(Other) Weekly Repor 7. DESCRIBE PROPOSED OR COMPLETED of proposed work. If well is directly		te all pertinent det			nultiple completion Report and Log founding estimated date	
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS		emooting on acidizing		ABANDONME	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING		WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING C	ASING
NOTICE OF INC				BSEQUENT	REPORT OF:	
16. Check	Appropriate Box To	Indicate Natur	e of Notice, Report,	or Othe	r Data	
14. PERMIT NO. 43-047-20101	15. ELEVATIONS (Sh	now whether DF, RT, o	GR, etc.)	I	. county or parisi Uintah	Utah
Section 20, T9S-	KZ4E				Sec 20, T	
810' S of N line	, 660' E of	W line		11	. SEC., T., B., M., OR SURVEY OR ARE	BLK. AND
. LOCATION OF WELL (Report location See also space 17 below.)	•	-			FIELD AND POOL,	·
ADDRESS OF OPERATOR 245 Market Stree			ifornia 9410	1	WELL NO. PTS 11-20	Fodora
PACIFIC TRANSMIS	SION SUPPLY	COMPANY		8.	FARM OR LEASE NA	ME
WELL GAS THER	3		•	7.	UNIT AGREEMENT N	AME
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HYDROSTATIC PRESSURE TEST - B.O.P.'s

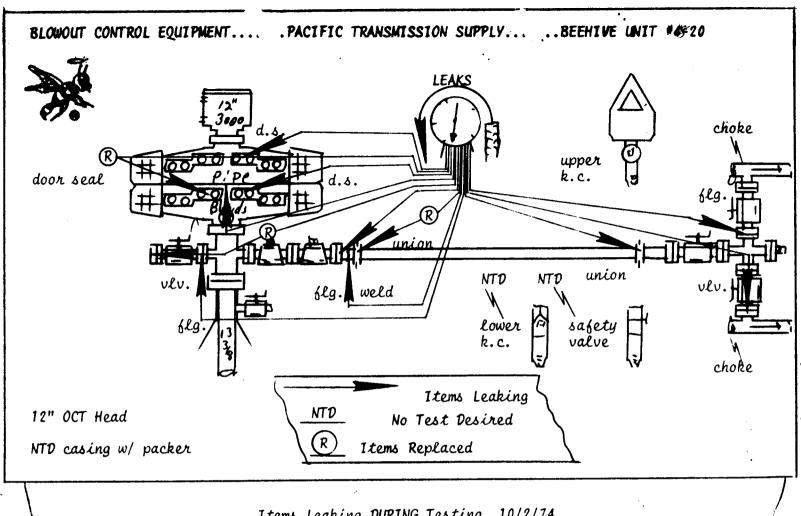
Pacific Transmission Supply - Beehive Unit #4-20

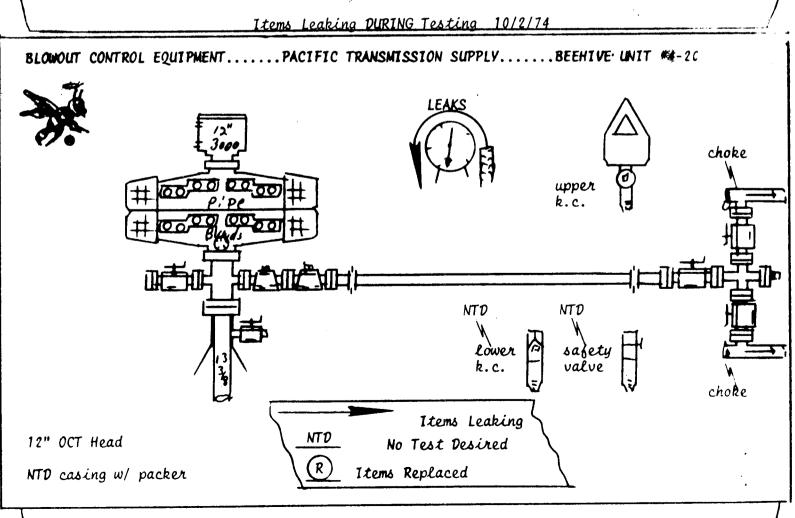
October 2, 1974

by

Yellow Jacket Tools and Services, Inc.

Vernal, Utah





October 7, 1974

Pacific Transmission Supply

Casper, Wyoming

Attn: Drilling Dept.

RE: BOP Test - Your Beehive Unit #4-20

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on October 2, 1974, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 1500# with separate tests being made at the pressure of 3000# to blind rams, pipe rams, upper kelly cock, chokeline, choke-manifold, and to the valves and fittings off the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 2400# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2400# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nippling up.

No test desired to top of casing using packer, nor to the lower kelly cock, or to the drill pipe safety value.

Please contact us if you have any question concerning the above or any phase of this test.

We appreciate your business and we will welcome your suggestions as to how we may better serve you in the future.

Sincerely yours,

YELLOW JACKET TOOLS AND SERVICES, INC.

Landon Christopher Gordon Christopher

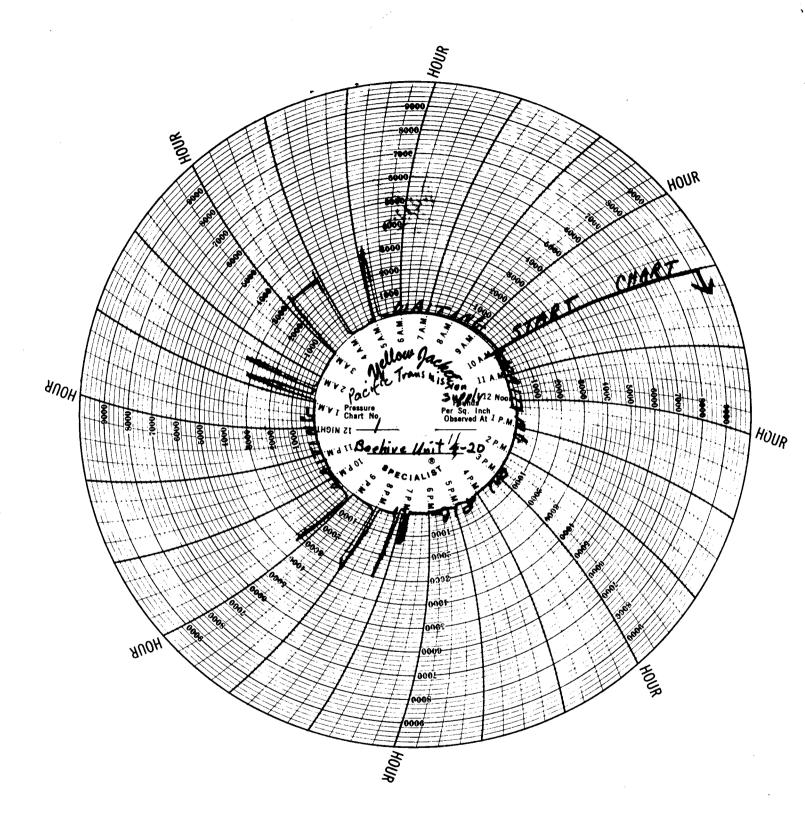
GC/6g

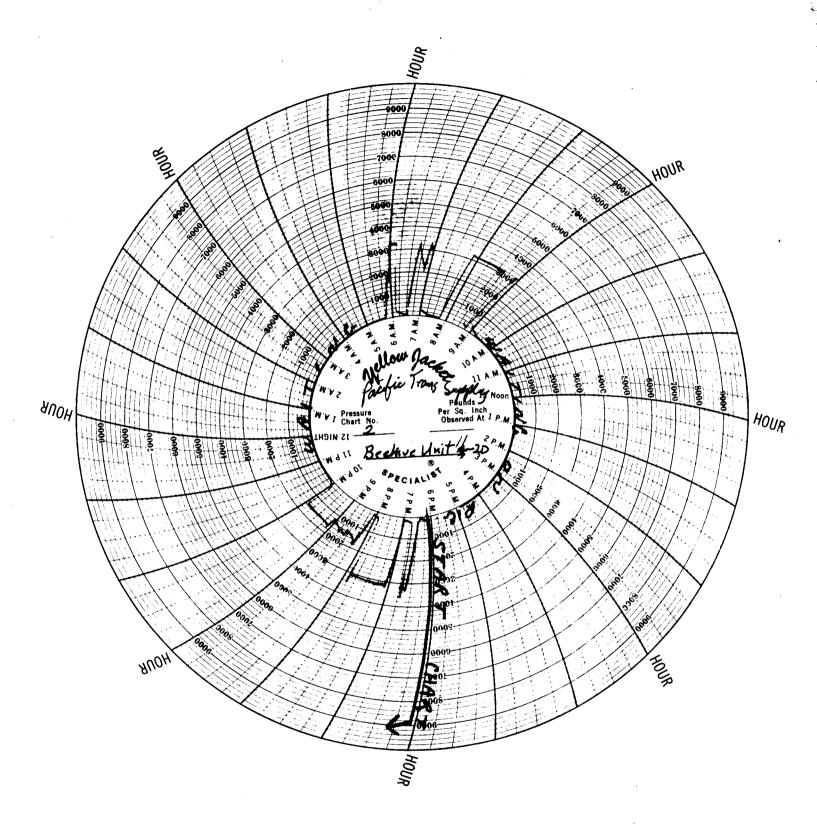
Attachments

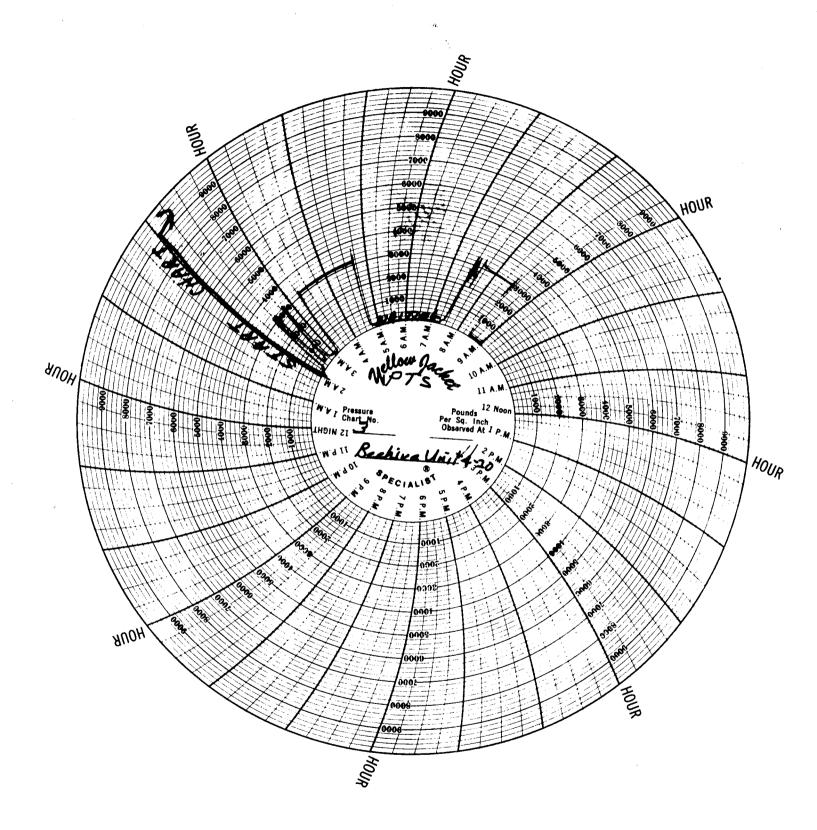
cc: U. S. G. S.

Vernal, Utah

Utah Division of Oil & Gas Conservation Salt Lake City, Utah



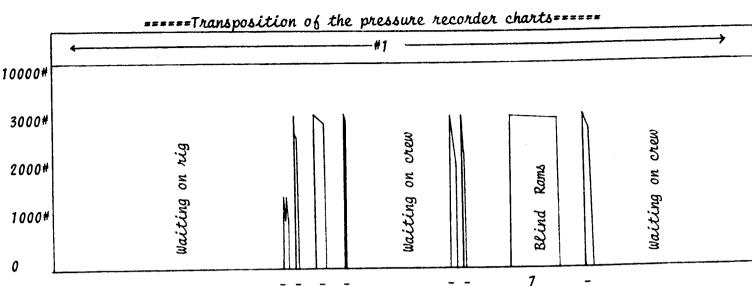


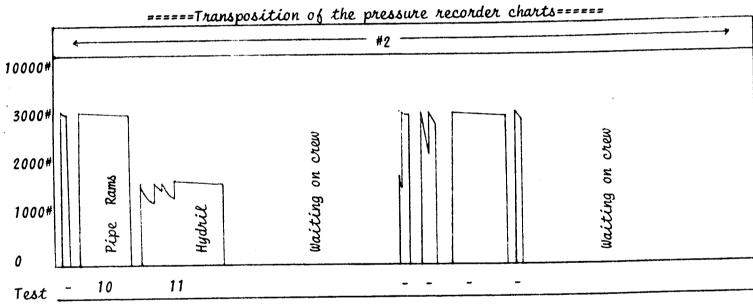


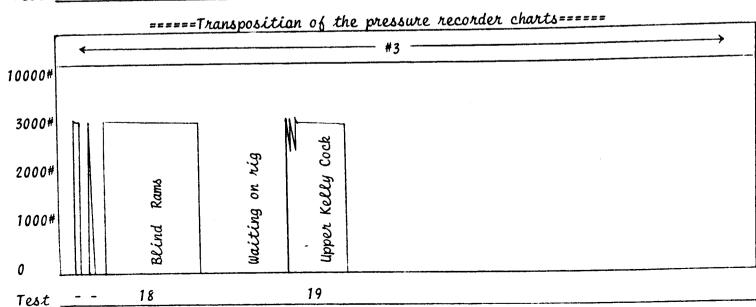
Test

Contractor: Brinkerhoff Drlg. Rig 32

Test by Yellow Jacket Tools and Services, Inc.







The preceding is a transposition of the pressure recorder charts covering test to the blowout control equipment in service on your well drilling in the Bonanaza, Utah Area, Casper District, Wyoming. Test was made with test plug landed in casing head with the following test results:

Arrived location - rig nippling up.

Waiting on rig.

TESTING: Blind Rams with valve closed next to stack on kill line and wing valves closed off manifold cross - pressure applied thru test entry of outlet off chokemanifold cross. Leak thru blind rams with no pressure being applied. Operated rams. Waiting on crew to work on closing unit.

- Test #1 Pressured to 1300# with loss of pressure; repressured to 1300#
 with leak thru wing valve off manifold cross (pipe rack side)
 and leak to flange between manifold cross and wing valve off
 manifold cross (pump side) and leak to both unions on chokeline.
 Operated valve and tighten flange and unions.
- Test #2 Repeated test. Pressured to 3000# with <u>leak to both unions</u>

 <u>on chokeline</u> and <u>leak to flange between outside valve off</u>

 <u>stack and chokeline</u>. Tightened.
- Test #3 Repeated test. Pressured to 3000# with <u>leak to flange between</u>

 <u>stack and valve next to stack on kill line</u> and <u>leak to union</u>

 <u>on chokeline at choke-manifold cross end</u> and <u>leak to weld on</u>

 <u>chokeline between outside valve off stack and union on chokeline</u>

 <u>at stack end.</u>

RETEST: Blind Rams same as before but with inside valve closed next to stack on chokeline - pressure applied thru test entry on kill line.

Test #4 Pressured to 3000# with <u>leak to door seal of blind rams bop</u>
(doghouse side).

waiting on crew to check and clean door seal.

- Test #5 Repeated test. Pressured to 3000# with same leak. Tightened.
- Test #6 Repeated test. Pressured to 3000# with <u>leak to test plug</u>.

 Reset test plug.
- Test #7 Repeated test. Pressured to 3000# with loss of approximately 200# during first fifteen minutes then leveling out for remaining one minute of test. Slight leak to both door seals of blind rams bop.

NO OTHER VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2800#.

TESTING: Pipe Rams with valve closed next to stack on kill line and outside valve closed off stack on chokeline - pressure applied down drill pipe.

Test #8 Pressured to 3000# with <u>leak thru valve next to stack on</u> kill <u>line</u>.

waiting on crew to replace valve.

START CHART #2

- Test #9 Repeated test. Pressured to 3000# with <u>leak to flange between</u>

 <u>stack and valve next to stack on kill line</u> and <u>leak to door</u>

 <u>seal of pipe rams bop (pit side)</u>. Tightened.
- Test #10 Repeated test. Pressured to 3000# with loss of approximately 100# during first sixteen minutes then leveling out for re-

maining one minute of test. Slight leak to both door seals of blind rams bop and slight leak to door seal of pipe rams bop (pit side).

NO OTHER VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2900#.

TESTING:

Hydril with valves same as before.

Test #11 Pressured to 1500# with loss of pressure; repressured to 1500# with loss of pressure; repressured to 1500# with loss of pressure; popped seals; repressured to 1500# with loss of approximately 100# during first seventeen minutes then leveling out for remaining one minute of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 1400#.

Waiting on crew to repair chokeline and clean door seals.

RETEST: Pipe Rams same as before but with valve closed next to stack on kill line and outside valve closed off stack on chokeline - pressure applied as before.

Test #12 Pressured to 1800# with loss of pressure; repressured to 3000# with <u>leak to door seal of blind rams bop (doghouse side)</u>. Tightened.

Test #13 Repeated test. Pressured to 3000# with <u>same leak</u>; repressured to 3000# with same leak. Tightened.

Test #14 Repeated test. Pressured to 3000# with same leak.

RETEST: Pipe Rams same as before but with value closed next to stack on kill line and main inlet value closed off choke-manifold cross - pressure applied as before.

Test #15 Pressured to 3000# with <u>leak to union on chokeline at stack</u> end.

waiting on crew to replace union.

waiting on crew to replace door seal of blind rams bop (doghouse side).

RETEST: Blind Rams same as before but with valve closed next to stack on kill line and wing valves closed off manifold cross - pressure applied thru test entry of outlet off choke-manifold cross.

Test #16 Pressured to 3000# with <u>leak to union on chokeline at</u>
<u>choke-manifold cross end.</u> Tightened.

Test #17 Repeated test. Pressured to 3000# with same leak. Tightened.

Test #18 Repeated test. Pressured to 3000# with loss of approximately 50# during first twenty-five minutes then leveling out for remaining four minutes of test.

NO VISIBLE LEAK. PRESSURE STEADY AT APPROXIMATELY 3000#.

Waiting on rig.

TESTING: Upper Kelly Cock with pressure applied at bottom of kelly.

Test #19 Pressured to 3000# with loss of pressure; repressured to 3000# with loss of pressure; repressured to 3000# with loss of approximately 200# during first fourteen minutes then leveling out for remaining two minutes of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 2800#.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing unit pump and accumulators to the observed pressure of 2400# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2400# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nippling up. No test desired to top of casing using packer, nor to the lower kelly cock, or to the drill pipe safety valve.

YELLOW JACKET TOOLS AND SERVICES, INC.

Test made by Earl Prosise End Prosise

VERNAL, UTAH

Form 9-331 (May 1963)	DEPARTM	INITED STATE TOF THE	E INTER		IT IN TRINGI instruc ide)	CATE* on re-	011	e designation L5294	au No. 42-R1	NO.
	JNDRY NOTI						6. IF IN	DIAN, ALLOTTE	E OR TEIBE N.	M
OIL GAS	LL A OTHER						BEE	AGREEMENT N.		•
	TRANSMISSI	ON SUPPLY	COMPAN	JY	· · · · · · · · · · · · · · · · · · ·			OR LEASE NA	же	
3. Address of open 245 Mark	et Street.	San Franc	isco,	Califor	nia 941	05		11-20		1
4. LOCATION OF WEL See also space 17 At surface		• *			ments.*		10. FIEL	D AND POOL, O	R WILDCAT	
	f N line, 20, T9S-R2		Wline	.		,	st	7. T., E., M., OR 3. SEVEY OR AREA 20, TS		
14. PERMIT NO. 43-047-2	0101	15. ELEVATIONS (SE 5304 ' C		of, RT, GR, etc.)				nty or parise	Utah	
16.	Check Ap	propriate Box To	Indicate	Nature of No	otice, Report	, or O	ther Dat	f a		
	NOTICE OF INTENT	ON TO:			. 8	UBSEQUE	NT REPOR	IT OF:		
TEST WATER SHO FRACTURE TREAT SHOOT OR ACIDIZ REPAIR WELL	E AI	ILL OR ALTER CASIN ULTIPLE COMPLETE MANDON* MANGE PLANS	6	FRACTI SHOOT (Other	Nore: Report	results o	of multipl	REPAIRING O	ASING NT*	
17. DESCRIBE PROPOSE proposed work nent to this wor	1y Report D OR COMPLETED OPER. If well is direction	ATIONS (Clearly statedly drilled, give su	te all pertine		completion or B	recomple	tion Repo	rt and Log 10	rm.)	an ert
10/5/74 10/6/74 10/7/74 10/8/74 10/9/74 10/10/74	TD 5370'.	Reaming Reaming Reaming Reaming Reaming	depth depth depth depth depth	2465'. 2465'. 2474'. 2555'. 2867'.	Mixing Mixing Mixing Reaming Reaming	mud LCM mud g.	, los		ılation	•

PLEASE HOLD CONFIDENTIAL

18.	. I hereby certify that the foregoing is true and correct						
	SIGNED Figure & Den	TITLE	ENGINEER	DATE	10/	11/74	
===	(This space for Federal or State office use)						=
	APPROVED BY	TITLE		DATE		.	
	CONDITIONS OF APPROVAL, IF ANY:	***************************************		Data			_

Form 9-331 (May 1963)		U''TED STATE M. I OF THE GEOLOGICAL SUP	INTERI	SUBMIT (Other 1 OR verse side	nateura ar	ATE*	Form approach Europe Eu	reau No. 42-R1424
		TICES AND REPOSALS to dell or to deeperation FOR PERMIT_"				6	. IF INDIAN, ALLOT	THE OR TRIBE NAME
1. OIL GAS WELL WELL	X OTHER						BEEHIVE	•
PACIFIC TH	RANSMISS	ION SUPPLY CO	OMPANY	•		*	. FARM OR LEASE N	A 31 E
	Street	, San Franci				5	WELL NO. PTS 11-20	
See also space 17 bel At surface	ow.)	clearly and in accordance		State requireme	nts.*	1	0. FIELD AND POOL,	OR WILDCAT
810' S of Section 20		660' E of W 24E	line			1	1. SEC., T., R., M., OF SURVEY OR ARI	EA
14. PERMIT NO. 43-047-20]	.01	15. ELEVATIONS (Show 5304' Gr		RT, GR, etc.)		1:	2. COUNTY OR PARIS Uintah	Utah
16.	Check A	ppropriate Box To In	dicate N	ature of Noti	ce, Report,	or Oth	er Data	•
	NOTICE OF INTE	NTION TO:			80)	BSEQUENT	REPORT OF:	
10/13/74 10/14/74 -	Report COMPLETED OF Well is direct TD 5370'. TD 5370'. Changed TD 5370'.	tripping for p Reaming depth Reamind depth over to aerate Washing to bo	lugged 3841'. 4220'. d lime ttom, 5	details, and glons and measure bit. Reaming water at	E TREATMENT G OR ACCIDIZING OTE: Report re enpletion or Rec eve pertinent d end and true vi ming dep 7-7/8" 1849'.	ates, incertical details.	31'. to 8-3/4".	n on Well form.) ate of starting any ers and zones perti-
10/17/74 -	TD 5370'. Drilled unable to unlo TD 5370'. water w Increas Lost 40	Reaming depth loose fine san to drill withou ad hole with so Reaming depth ith air at 400 ed to 400, woul 0 barrels with	d at 46 at stick ap and 4656'. CFM. Cd make air at	336', made cing pipe aerated l WOO. W Cut air to water. M	and presime water later flow 200 CFM	uck posuring r with w 2900 , wou	ipe, worked g up. Atter h no returns O'. Hole ma ld lose circ	loose, npted s. aking culation.
	PLEAS	E HOLD CONFIDEN	TTAL					
• .								

	the state of the s	
18. I hereby certify that the foregoing is true and correct		
SIGNED Fue me 1 (lena	ENGINEER	DATE 10/18/74
SIGNED Cur me J Strang	THE	
(This space for Federal or State office use)		
•		· ·
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Del Bossely 10/18/74 11- Zel. sec 20 T 95 P 24E USGS: PT.D. 4656 (ale T.D. - 5370)
With flow of 9900 - god sample and god - 6002/1.

(1) 80 sp from \$800 t 3000 Will send Copy. The fair

(2) Fost circulation of 387 29400/hls/450 sp now try 40 more st - tay plug (3) . 60 pp at bac of suffee 50 in { 25 out - 310 t 385 (sol -1 360') - 138" 10 ob at suff miles [mul (45 vi - 8.5 #/gl) 30% L.C. material, 13-10- Will mainten original # 16-10 - Have to start Deit Harls

UNITED STATES SUBMIT IN DEPARTMENT OF THE INTERIOR

(See other interructions on reverse side)

Form approved.

Budget Bureau No. 42-R365.5

	DLIAN	GEOLOGICAL	CLIDVEY		reverse	e mide)		
		GEOLOGICAL	L SURVE	17 1			U-011	5294 OTTEE OR TRIBE NAME
WELL CO	MPLETION	OR RECOM	PLETION F	REPORT A	ND LOG	\$*		
1a. TYPE OF WEL	I.: OII			Other 1	i		7. UNIT AGREEME	O GMAN TN
b. TYPE OF COM				15.			Beehi	
WELL	OVER DE	EP- PLUG BACK	DIFF. DESVR.	Other PLUGG	ED & ABAN	ת עו	S. FARM- OR LEAS	
2. NAME OF OPERAT		TON CURRING	NO ANY	2 1	i.	.		
		ION SUPPLY CO	MPAN I	<u> </u>	i			l-20 Fedr
8. ADDRESS OF OPER		Room 1619 Sa	n Francis	co. Calif	ornia 941	.05	10. FIELD AND PO	·
		ion clearly and in acc						
		FWL Sec. 20,		, , i			11. SEC., T., R., M. OR AREA	OH BLOCK AND SURVEY
At top prod. int	erval reported be	elow		7.3				
i							Sec. 20,	Г9S-Ř24E
At total depth		ĺ	14. PERMIT NO.	, D	ATE ISSUED		12. COUNTY OR	.13. STATE
•	studio cost	· · · · · ·	43-047-20	0101-	<u>.</u> fi		Uintah	Utah
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. DATE	COMPL. (Ready to	o, prod.) 18.	ELEVATIONS (DE	, RKB, RT	, GR, ETC,) • 19.	ELEV. CABINGHEAD
10-2-74	10-22-74	1	0-22-74		5304 'GL		<u>; </u>	None
20. TOTAL DEPTH, MD	A TVD 21. PL	UG, BACK T.D., MD & TV	D 22. IF MUL HOW M	TIPLE COMPL.,	23. INTER	ED BY	ROTARY TOOLS	CABLE TOOLS
5370¹		Surface		<u>` </u>	<u> </u>	<u>> 10</u>	<u>' - 5370'</u>	None 25. WAS DIRECTIONAL
24. PRODUCING INTER	IVAL(S), OF THIS	COMPLETION-TOP, I	BOTTOM, NAME ()	AD AND TVD)*	_8			SURVEY MADE
		None			基 新			No
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN		<u>1910 م</u> 12 يا 1	77 79		27.	WAS WELL CORED
bu. Ille appelate a		None			Eg			No -
28. /			G RECORD (Rep	ort all strings	et in well)		9 9 5 5 7 7	1 Martin 1
CASINO SIZE	WEIGHT, LB.					ENTING R	CORD -	AMOUNT PULLED
None					22		<u> </u>	
i. t					F			
								ର୍ଷ <u>ଓଡ଼ିଆ ଲିଲ୍ଲ ଓ ।</u> ଆଧାର ଜନ୍ମ
	<u> </u>				€: 1 €. 30.	TI	BING RECORD	
29.	()(-)	LINER RECORD	ACKS CEMENT*	SCREEN (MD)			PTH SET (MD)	PACKER SET (MD)
SIZE	TOP (MD)	BOTTOM (MD) 8	None	SCREEN (ED)				None -
		-	None					4 - 45
31. PERFORATION REC	CORD (Interval, s	ize and number)		82.		FRACTU	RE, CEMENT SQ	UEEZE, ETC.
i				DEPTH INTE	BVAL (MD)	AMO	UNT AND KIND OF	MATERIAL USED
					c ÷		None	
•	None				7 h		<u>- 1939</u>	<u>ଧି ୬୬୬୬୫୫</u> - କଳ
								នៃ ១១២១៩ ១ ខ្នុំខ្នុងក្នុង
			nno.	<u> </u>	<u>- 1 </u>		33 5 · · · · · · · · · · · · · · · · · ·	មា <u>គ្នាក្នុង</u> ទារស់សួសត្ ទ
33.* , DATE FIRST PRODUCT	TON PROT	OUCTION METHOD (FIG			nd type of pum	p)	WELL STAT	OB (Producing or
None					÷2		shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	GAS-MC	F.	WATER-BBL.	GAS-OIL RATIO
İ			TEST PERIOD					# # B B 2 2 2 5
FLOW. TUBING PRESS.	CASING PRESSU	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-M	CIF.	WATER-	BBL. OIL	GRAVITY-API (CORR.)
		<u> </u>					<u> </u>	
34. DISPOSITION OF G	AS (Sold, used fo	or fuel, vented, etc.)			7 7 7		TEST WITNESSED	181 42
25 1100 00 1000	WENTO	-					<u> </u>	
35. LIST OF ATTACH	r, wil i G			101	2 () F ()			
36. I hereby certify	that the forego	ing and attached info	ormation is comp	olete and correc	t as determine	d from a		14 <u>15 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 </u>
,	- · A			- [4]				x 15 155
SIGNED	= Mora		TITLE Z	2 maybe	20-21		a DATE	2/4/19

INSTRUCTIONS

131 ។១ភាគ អត្ UNITED STATES etc). formatem 18. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

1. It his well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, TRUE VERT. DEPTH lands and leases to either a Federal agency or a State agency, cerning the use of this form and the number of copies to be will be issued by, or may be obtained from, the local Federal attachments in accordance with Federal requirements. Consult local State 871-233 atheria ist. Si alia di S INTE THE DEPARTMENT OF GEOLOGICAL SURVEY tool. ; 003 RECEMPLETION COMPLETION OR all types electric, e 7 TOP cementing and the location of the cementing see SU DEPTH MARKERS TO 23 1...1 1...1 . ; 1 70 MEAS. 30 2 มาเบลลขอ . . ; NAMISSION SUPPLY COMPAN 24 above. GEOLOGIC (drillers, geologists, sample and core analysis, by applicable Federal and/or State laws and βĘ 22 and MAN m is designed for submitting a complete and correct well completion report and log on all types of lands and leases to to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of a spale with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, of See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. for items 65 4 1 164 385 (See instruction hole conditions 12 11 INCLUDING shown) for depth measurements given I to be separately produced, showing the additional data pertinent to such interval. Attached supplemental records for this well should show the details of any multiple stage. not run logs or J erriani energi j -74 described 'n nterval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Su for each additional interval to be separately produced, showing the additional data pertinent to such interval. in re-entry TESTS. arra indi RECOVERIES to be separately produced. 61.0% State requirements, locations on Federal or Indian land should be DRILL-STEM DESCRIPTION, CONTENTS, ETC. to the extent required is submitted, copies of all currently available logs U.S. GOVERNMENT PRINTING OFFICE: 1963deteriorating CORED INTERVALS; AND ALL D AND SHUT-IN PRESSURES, AND Operator did not reached 284277 (where not otherwise report on this form for each interval tion and pressure tests, and directional surveys, should be attached hereto, Ē anount CORED attempt. ... : .; Original due CONTENTS THEREOF; TOOL OPEN, FLOWING : oncla if not filed prior to the time this summary record TIME POROSITY ROBERTHOUSE USED. should be listed on this form, see item 35. or Federal office for specific instructions. ACITAL John 5-- by bear will 5 E/ 1 ... The course \$500 th 2000 / a separate completion ZONES: F ZONES OF POR non T #7 sn (den) 1027 80% at 904509 ğ form is designed TESTED, A - 184 B 65-51 POROUS Z Cement": submitted, particularly ia INTERVAL State office. pursuant ğ tem 29: "Sacks EL NEW HOUTER FORMATION SUMMARY SHOW DEPTH etify and the following and attached the General: both, and/or 41:72 $G_{n} \in \mathbb{N}$ ö .::3 nd of Spane for Additional Doin on dine and +s?)* Ċ,

Form 9-331 (May 1963)	DEDAD	UI_ED STATE		SUBMIT IN TRIL ATE		eau No. 42-R1424
	DEPAR	GEOLOGICAL SUI		verse side)	U-115294	TAND BELIEF NO.
	011115514			WELL C	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
(Do not t	SUNDRY NC use this form for pro Use "APPL	OTICES AND REP posals to drill or to deepe iCATION FOR PERMIT—	OKIS ON in or plug back to for such proposals	WELLS a different reservoir. L)		
1.					7. UNIT AGREEMENT N	AME
WELL	WELL OTHER	P&A			Beehive	
2. NAME OF OPER		a aumman aaam an	7		8. FARM OR LEASE NA	ME
PACIFIC 8. ADDRESS OF O		N SUPPLY COMPANY			9. WELL NO.	
••		San Francisco, (California	94105	11-20 Fede	ral .
4. LOCATION OF See also space At surface	WELL (Report locatio	n clearly and in accordance	e with any State	equirements.*	10. FIELD AND POOL,	
	T. 660' FWT.	Section 20, T95	S-R24E		11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
020 11	2, 000 1.12,					
					Section 20	
14. PERMIT NO. 43-047-	20101	15. ELEVATIONS (Show 5304 GL	whether DF, RT, GR	etc.)	12. COUNTY OF PARIS. Uintah	H 18. STATE Utah
						1
16.	Check A	Appropriate Box To Ir	ndicate Nature	of Notice, Report, or (
	NOTICE OF INT	TENTION TO:		SUBSEQ	QUENT REPORT OF:	
TEST WATER	SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TR	EAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	
SHOOT OR AC	i—I	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMI	INT A
REPAIR WELL (Other)	·	CHANGE PLANS		(Other)(Note: Report result	s of multiple completion pletion Report and Log fo	on Well
Total D	epth was rea		4. Plugged	ls, and give pertinent dates and measured and true vertice and and abandoned 1		
	l was plugge well bore be		ing light o	ement plugs. Wa	ter was left s	tanding
1.	slurry. P at 2120'.	laced 150 cubic	feet slurr	ent sacks, sawdu y (125 sacks).	Tagged top of	cement
2.	Created br Spotted 70	idge at 1600' w cubic feet (60	ith 120 cem sacks) on	ent sacks, sawdu top of bridge.	st & cement sl	urry.
3.	Spotted 63	cubic feet (60	sacks) at	385' to 310'.		
4.	Placed 10 10/22/74.	sacks at top of Rig released 10	hole with 0/23/75.	dry hole marker.	Finished plu	gging
18. I hereby certi	fy that the foregoing	g is true and correct	<u> </u>			
SIGNED _	= asem		TLE ENGINE	EER	6/2	5/75
(This space f	or Federal or State	office use)				:





OIL & GAS CONSERVATION BOARD

GUY N. CARDON Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

STATE OF UTAH

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

July 1, 1975

PACIFIC TRANSMISSION SUPPLY CO. 245 Market Street San Francisco, California 94105

> Re: Well No's: Beehive Unit Fed. 11-20 Sec. 20, T. 9 S, R. 24 E.

Uintah County, Utah

Sand Ridge Unit #13-10 Sec. 10, T. 8 S, R. 23 E. Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX EXECUTIVE SECRETARY

PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET SAN FRANCISCO, CALIFORNIA 94105 (415) 78I-0474 LOCAL 1992

July 9, 1975

JACK L. WROBLE EXPLORATION MANAGER

> State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

> > Attention Ms. Scheree Wilcox

Re: Well Nos. Beehive Unit Federal #11-20 Section 20, T9S-R24E

> Sand Ridge Unit #13-10 Section 10, T8S-R23E Uintah County, Utah

Gentlemen:

Pursuant to your letter dated July 1, 1975 and to our telephone conversation this date, enclosed are two copies each of Well Completion or Recompletion Report and Log and Subsequent Report of Abandonment for each of the captioned wells.

Electric logs were not run on the #11-20 well and were previously sent to you on the #13-10.

Should you require any further information on either or both of these wells, please do not hesitate to contact this office.

Very truly yours,

J. L. WROBLE

SKH

Enclosures

Form 9-331 (May 1000)

Form approved.

(May 1963)	DEPAR.	TMENT OF THE IN	TERIOR (Other instructions verse side)	on re-		N AND SERIAL NO.
	DLIMI	GEOLOGICAL SURVE		U-	-115294	
S (Do not use	UNDRY NC	OTICES AND REPOR		г.		EE OR TRIBE NAME
OIL GA WELL WE	s OTHER			Ве	ehive	•
2. NAME OF OPERAT				8. FAI	M OR LEASE NA	ME
PACIFIC TR	ANSMISSION	SUPPLY COMPANY				_ , <u></u>
3. ADDRESS OF OPE	RATOR				LL NO.	
D O Day	3093, Caspe	er, Wyoming 82602			-20 Feder	
4. LOCATION OF WE	LL (Report location	n clearly and in accordance wi	ith any State requirements.	10. 51		
4. LOCATION OF WES See also space 1 At surface	7 below.)		9 South, Range 24 E	ast 11. s	EC., T., B., M., OR SURVEY OR ARE	S-R24E
4. LOCATION OF WES See also space 1 At surface	7 below.)		9 South, Range 24 E	11. si Se 12. cc	ec. 20-T9:	S-R24E H 13. STATE
4. LOCATION OF WE See also space 1 At surface 810' FNL,	660' FWL,	Sec. 20, Township	9 South, Range 24 E	11. si Se 12. cc	ec. 20-T9	S-R24E
4. LOCATION OF WE See also space 1 At surface 810' FNL,	660' FWL,	Sec. 20, Township 15. ELEVATIONS (Show who	9 South, Range 24 E	11. si Se 12. cc	SURVEY OR ARE C. 20-T9: DUNTY OR PARIS	S-R24E H 13. STATE
4. LOCATION OF WE See also space 1 At surface 810' FNL, 14. PERMIT NO. 43-047-2	660' FWL,	Sec. 20, Township 15. ELEVATIONS (Show who 5304 GL Appropriate Box To India	9 South, Range 24 E	11. si Se 12. cc	ec. 20-T9: OUNTY OR PARIS Intah	S-R24E H 13. STATE
4. LOCATION OF WE See also space 1 At surface 810' FNL, 14. PERMIT NO. 43-047-2	660' FWL, Check A	Sec. 20, Township 15. ELEVATIONS (Show who 5304 GL Appropriate Box To India	9 South, Range 24 E	ast Section, or Other D	ec. 20-T9: OUNTY OR PARIS Intah	S-R24E H 18. STATE Utah
4. LOCATION OF WE See also space 1 At surface 810' FNL, 14. PERMIT NO. 43-047-2	7 below.) 660' FWL, 20101 Check A NOTICE OF INS	Sec. 20, Township 15. ELEVATIONS (Show who 5304 GL Appropriate Box To Indicate the state of th	9 South, Range 24 E	ast Section of Other Description of Other Descript	SURVEY OR ARE C. 20-T9: OUNTY OR PARIS Intah Outa	S-R24E H 13. STATE Utah
4. LOCATION OF WE See also space 1 At surface 810' FNL, 14. PERMIT NO. 43-047-2 16.	7 below.) 660' FWL, COLOL Check A NOTICE OF INS	Sec. 20, Township 15. ELEVATIONS (Show who 5304 GL Appropriate Box To Indicate Tention to: PULL OR ALTER CASING	9 South, Range 24 E ether DF, RT, GR, etc.) cate Nature of Notice, Repo	ast Section of Other Description of Other Descript	SURVEY OR ARE C. 20-T9: OUNTY OR PARIS Intah Outure PORT OF:	S-R24E H 13. STATE Utah WELL CASING ENT*
4. LOCATION OF WE See also space 1 At surface 810' FNL, 14. PERMIT NO. 43-047-2 16. TEST WATER SEE FRACTURE TREA	7 below.) 660' FWL, COLOL Check A NOTICE OF INS	Sec. 20, Township 15. ELEVATIONS (Show who 5304 GL Appropriate Box To Indicate Tention to: PULL OR ALTER CASING MULTIPLE COMPLETE	ether DF, RT, GR, etc.) cate Nature of Notice, Report water shut-off fracture treatme shooting or acidia (Other)	ast Section of Other Description of Other Descript	SURVEY OR ARE C. 20-T9: OUNTY OR PARIS Intah Outa PORT OF: REPAIRING ALTERING ABANDONM	S-R24E H 13. STATE Utah WELL CASING ENT*

The well was inspected on April 1, 1977 and all discrepancies noted by the U.S.G.S. in their letter of March 24, 1977 have been corrected. Steve Ellis of the B.L.M. and Leonard Heeney of Ross Construction verified that the location had been seeded and no further seeding would be required. The location was ready for inspection.

TITLE Operations Engineer	DATE Jan 24. 1978
	DATE
TITLE	
	TITLE Operations Engineer